

record upon which it was made. Oklahoma or ARCO may, within 30 days from the date of this preliminary finding, submit written comments and request an informal conference with the Commission, pursuant to § 275.202(f) of the regulations. A final Commission order will be issued within 120 days after the issuance of this preliminary finding.

By direction of the Commission.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-2708 Filed 2-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1691-000]

### AIG Trading Corp.; Notice of Issuance of Order

January 27, 1995.

On September 29, 1994, as completed on November 23, 1994, AIG Trading Corporation (AIG Trading) submitted for filing a rate schedule under which AIG Trading will engage in wholesale electric power and energy transactions as a marketer. AIG Trading also requested waiver of various Commission regulations. In particular, AIG Trading requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by AIG Trading.

On January 19, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by AIG Trading should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, AIG Trading is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of AIG Trading's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 21, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, NE., Washington, DC 20426.

**Linwood A. Watson, Jr.,**  
Acting Secretary.

[FR Doc. 95-2664 Filed 2-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG95-2-000]

### Columbia Gas Transmission Corp.; Filing

January 30, 1995.

Take notice that on January 20, 1995, Columbia Gas Transmission Corporation (Columbia), submitted revised standards of conduct under Order Nos. 497 *et seq.*<sup>1</sup> and Order Nos. 566 *et seq.*<sup>2</sup> Columbia states that it is revising its standards of conduct to incorporate the changes required by Order Nos. 566 and 566-A. The modifications are also necessary to reflect organizational changes within Columbia as a result of implementing Order No. 636.

Columbia states that copies of its filing are available for inspection at its

<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC p 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed sub nom. Conoco, Inc. v. FERC*, D.C. Cir. No. 94-1745 (December 13, 1994).

offices at 1700 MacCorkle Avenue, SE., Charleston, West Virginia; 700 Thirteenth Street, NW., Suite 900, Washington, DC; and have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC, 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-2665 Filed 2-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG95-3-000]

### Columbia Gulf Transmission Co.; Filing

January 30, 1995.

Take notice that on January 20, 1995, Columbia Gulf Transmission Company (Columbia Gulf) submitted revised standards of conduct under Order Nos. 497 *et seq.*<sup>1</sup> and Order Nos. 566 *et seq.*<sup>2</sup>

<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on*

Columbia Gulf states that it is revising its standards of conduct to incorporate the changes required by Order Nos. 566 and 566-A. The modifications are also necessary to reflect organizational changes within Columbia Gulf as a result of implementing Order No. 636.

Columbia Gulf states that copies of its filing are available for inspection at its offices at 2603 Augusta, Houston, Texas; 700 Thirteenth Street, N.W., Suite 900, Washington, D.C.; and have been mailed to all firm customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2666 Filed 2-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1612-000]

#### **Destec Power Services, Inc.; Issuance of Order**

January 27, 1995.

On August 31, 1994, as amended November 23, 1994, Destec Power Services, Inc. (Destec) submitted for filing a rate schedule under which Destec will engage in wholesale electric power and energy transactions as a marketer. Destec also requested waiver of various Commission regulations. In particular, Destec requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Destec.

On January 20, 1995, by direction of the Commission, the Secretary of the Commission issued an order granting requests for blanket approval under Part 34, subject to the following:

*rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed sub nom. Conoco, Inc. v. FERC*, D.C. Cir. No. 94-1745 (December 13, 1994).

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Destec should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Destec is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Destec's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 21, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E., Washington, DC 20426.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-2667 Filed 2-2-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-169-000]

#### **Williams Natural Gas Co.; Request Under Blanket Authorization**

January 30, 1995.

Take notice that on January 20, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-169-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to install bi-directional measurement facilities for the receipt and delivery of transportation gas to Manchester Pipeline Corporation (Manchester), in Grant County, Oklahoma, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with

the Commission and open to public inspection.

WNG proposes to install the facilities to deliver gas to Manchester to fill its storage facility and to receive gas from the storage facility. WNG states that the annual volume is estimated to be approximately 13,200,000 Dth with a peak day volume of 80,000 Dth. WNG states further that the total volume would not exceed the total volume currently authorized. The total construction cost, it is said, would be reimbursed by Manchester.

WNG states further that this change is not prohibited by an existing tariff and that WNG has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to WNG's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2668 Filed 2-2-95; 8:45 am]

BILLING CODE 6717-01-M

#### **Office of Arms Control and Nonproliferation; Proposed Subsequent Arrangements**

Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160), notice is hereby given of proposed "subsequent arrangements" under the Agreement for Cooperation between the Government of the United States of America and the Government of Canada concerning Civil Uses of Atomic Energy, as amended, and the Agreement for Cooperation between the Government of the United States of America and the Government of the Republic of Korea concerning Civil Uses of Atomic Energy, as amended.

The subsequent arrangements to be carried out under the above-mentioned agreements involves approval of the following retransfers: RTD/KO(CA)-3, for the transfer from Canada to the